

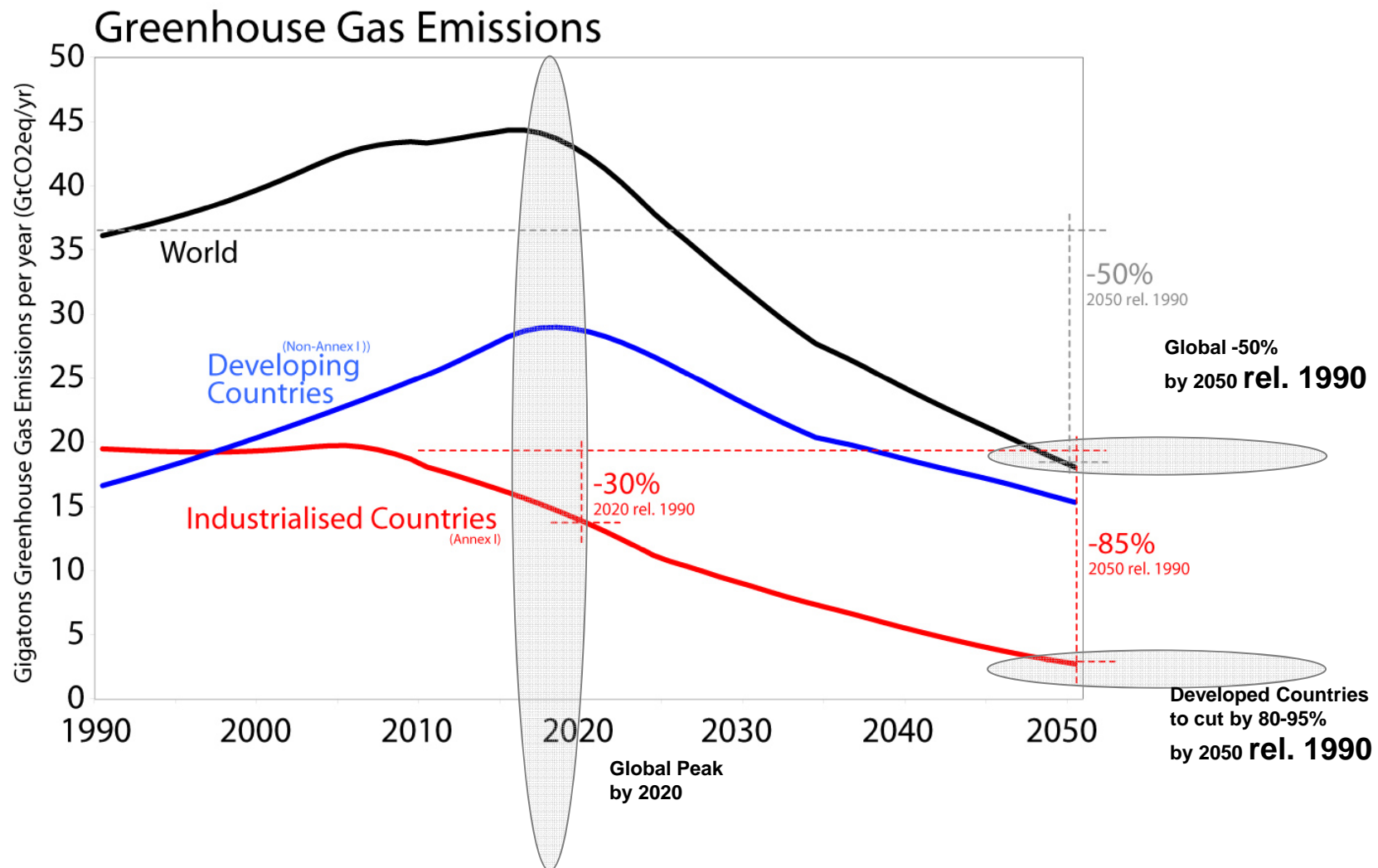
# Financing energy innovation for a low carbon future

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# Climate Policy Challenges

- **Globally**
  - **Going for a 2°C Objectives**
  - **Cancun and beyond**
  - **International carbon market: top down or bottom up?**
- **Within the EU**
  - **Europe 2020: Leadership on climate & innovation**
  - **-20 % or -30 %?**

# Staying below 2 degrees: Global carbon budget until 2050

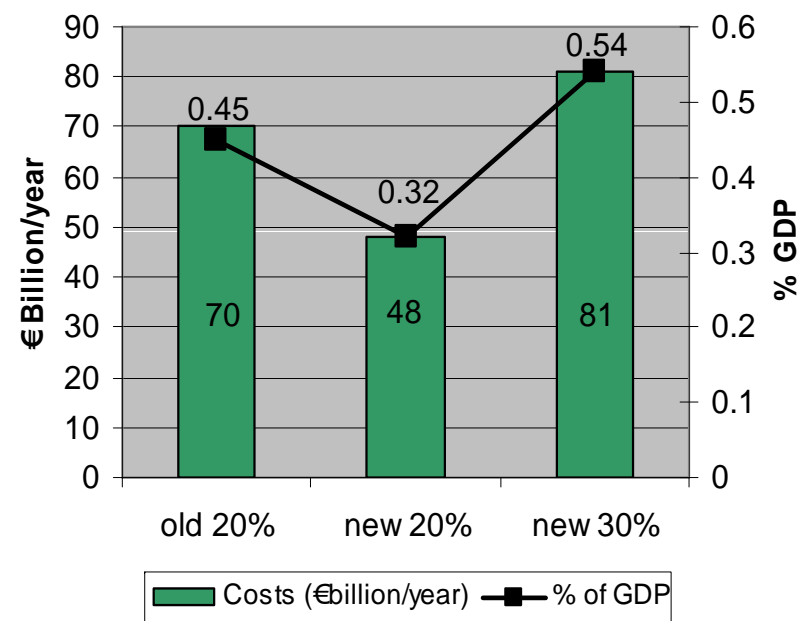


EU:

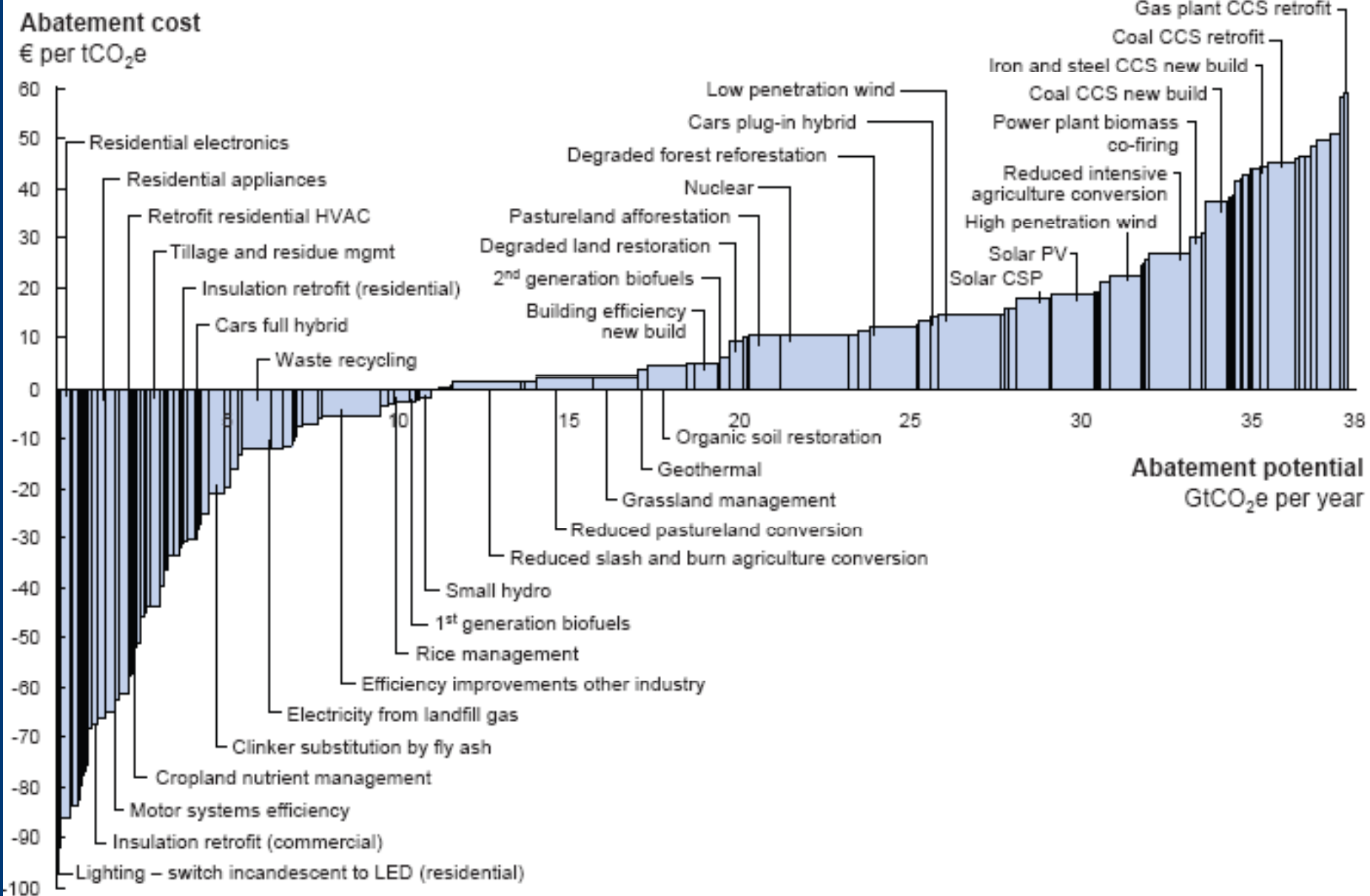
Continue to « lead by example »?

## Options for reaching 30%

- Inside the Emission Trading Scheme
  - reduction of allowances (1400 MT over period 2013-2020)
  - Reward fast movers
- Technological options (e.g. Product standards, smart grids)
- Carbon taxes



**Use of EU policies: Cohesion funds, energy efficiency, land use change and forestry, improve environmental integrity of the CDM & sectoral crediting and maritime emission**



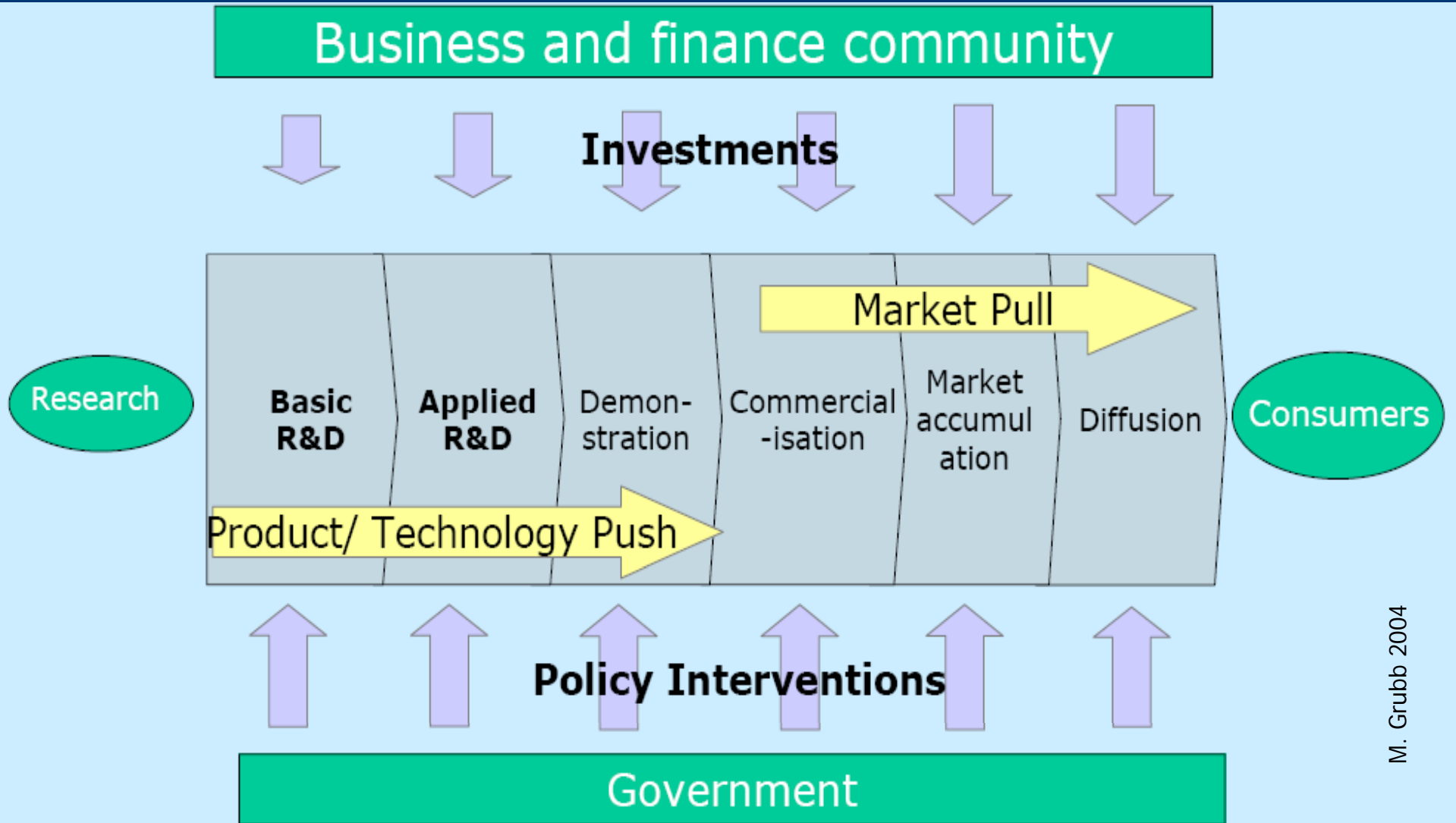
Note: The curve presents an estimate of the maximum potential of all technical GHG abatement measures below €60 per tCO<sub>2</sub>e if each lever was pursued aggressively. It is not a forecast of what role different abatement measures and technologies will play.

Source: Global GHG Abatement Cost Curve v2.0

## Innovation:

- The pace and cost of any response to climate change concerns will depend critically on the cost, performance, and availability of technologies that can lower emissions in the future (...)
- Sources of technological change are R&D, learning and spill-overs.
- The general drivers 'supply push' (e.g., via R&D) or 'demand pull' (e.g., via learning) are not simply substitutes, but may have highly complementary interactions.

# Innovation



# NER 300: Main features

- **Substantial fund for demonstration of low-carbon power, at the moment worth around €4.5bn**
- **Builds on financing under European Energy Programme for Recovery (EEPR) (including €1bn for CCS awarded to six projects)**
- **Public-private partnership: 50% funding of extra costs from NER and EEPR combined - the remainder from projects and Member States**
- **Targeting key technologies of the future with a good technological balance - minimum of 8 CCS projects and 34 RES projects**
- **Major support for European leadership in clean technology, green growth and jobs**
- **European Investment Bank will assist in swift implementation**



## Projects to be supported

Good balance between CCS and RES, determined by demonstration needs:

- Minimum 8 CCS projects in four categories
  - At least one and at most three of pre-combustion, post-combustion, oxy-fuel, industrial applications
- Minimum 34 RES projects
  - In eight categories: bioenergy, concentrated solar, photovoltaics, geothermal, wind, ocean, hydropower and distributed renewable management (smart grids)
  - Where MSs have no project above the threshold for a given sub-category, they can propose projects below the threshold
  - If there are no projects in some sub-categories, additional projects can be funded in others

- **Alignment of NER300 objectives with the SET Plan and MS priorities.**
- **NER300 is not part of the EU budget**
- **NER300 is linked to the EU ETS and has different procedures and interlocutors compared to FP7**
- **National support structures and signposting of FP7 National Contact Points**



## Next steps

- **Submission of applications by projects to MS – 9 February 2011**
- **Submission of applications by MS to EIB – 9 May 2011**
- **Award decisions 2012**
- **One further call, most likely in late 2012 or early 2013**



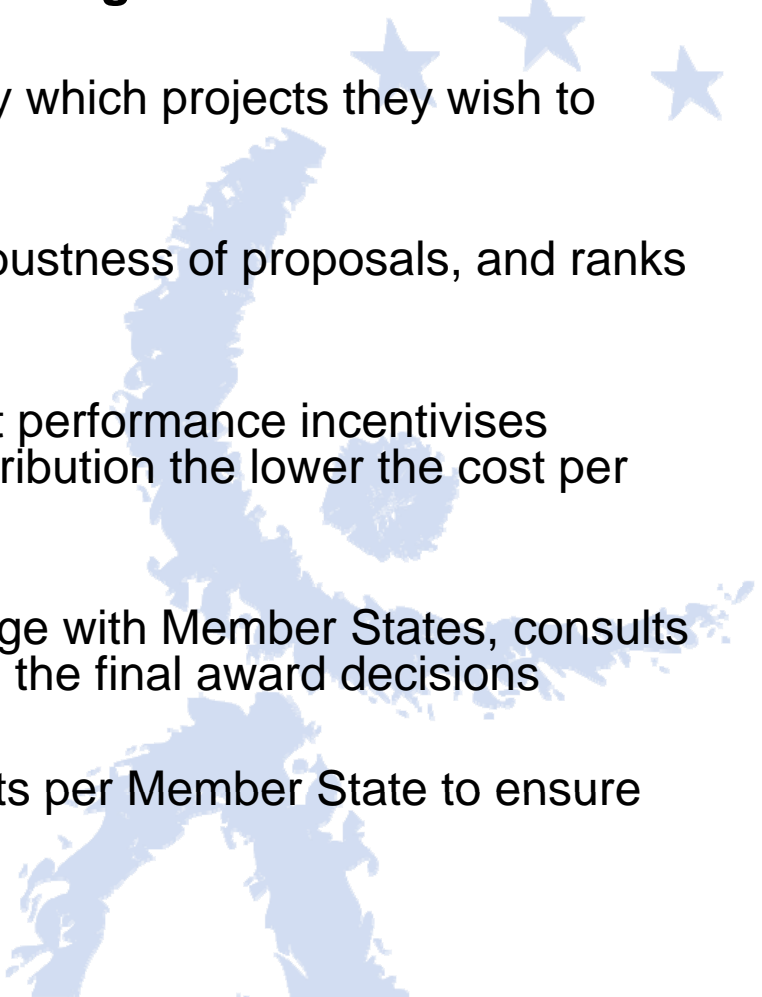
# Back-up

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## European approach to project selection

### European selection to ensure a comprehensive technology portfolio and geographical balance, but with a strong Member State role

- Member States assess eligibility and identify which projects they wish to submit
  - EIB assesses the financial and technical robustness of proposals, and ranks according to cost per unit performance
  - Ranking based on cost to the public per unit performance incentivises operator contribution, as the higher the contribution the lower the cost per unit performance
  - Commission confirms overall funding package with Member States, consults the Climate Change Committee, and makes the final award decisions
  - At least one, but no more than three, projects per Member State to ensure geographical balance
- 

- Two sets of calls for proposals
  - First covers 200m allowances, launched on 9 November 2010
  - Second covers 100m allowances
  - Decision will be reviewed and can be adjusted after first call, with a view to achieving overall technological and geographical balance
- Funding is in principle 50% of extra investment and operating costs for demonstration
  - But will take account of funds received under EEPF and funds from operator
- Investment decisions and permits need to be in place within 24 months, extension for saline aquifers to 36 months

## Centralised monetisation to streamline conversion of allowances and confirm available funding

- EIB will sell allowances and manage the revenues
- EIB will pass revenues to MSs as required for project financing
- Amount of funding available is clear at time award decisions are made, so removing carbon price risk
- EIB reimbursed for its services from income generated from its management of revenues

